



FY 2024 RESULTS
JANUARY - DECEMBER

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EXECUTIVE SUMMARY

2024 HIGHLIGHTS

- In 2024, ACCIONA Energía's capacity additions reached record levels for the second year running, with 2 GW of new capacity. Total installed capacity reached 15.4 GW.

During the year, the Company successfully launched its new asset rotation strategy, announcing two hydro asset disposals worth approximately €1,300 million in aggregate, generating gains of around €650 million, part of which were recorded in the 2024 accounts. The sale of hydro assets to Elawan (175 MW) was completed in November 2024, and the transaction with Endesa (626 MW) closed on 26 February 2025.

ACCIONA Energía's EBITDA from Operations came in at €1,050 million, with the Company exceeding by some margin its target of €1.0 billion despite low production, thanks to better-than-expected achieved prices of the international portfolio. In Spain, during the second half of the year, power prices recovered strongly as the balance between electricity demand and generation volumes returned to normal.

The Company reduced net investment thanks to the moderation of ordinary capex, the achievement of its targets for the partial monetization of MacIntyre as well as of tax credits in the United States, and the proceeds from disposals completed in 2024.

The Company maintained its Fitch 'BBB- with Stable outlook' credit rating in 2024, underscoring ACCIONA Energía's ongoing commitment to investment grade ratings, as well as its balance sheet management during the period of peak investment in 2023-2024.

Net financial debt stood at €4,076 million with a Net Financial Debt/EBITDA ratio of 3.63x. Debt associated to assets classified as held-for-sale amounts to €821 million, of which €350 million relate to the completed Endesa hydro transaction.

- ACCIONA Energía generated revenues of €3,048 million in 2024, down 14.1% compared to 2023, with Generation revenues of €1,637 million and revenues from Supply & Other businesses of €1,412 million. EBITDA stood at €1,123 million (-12.6%), of which €73 million correspond to the contribution of the Asset Rotation activity. Net Profit amounted to €357 million (-31.9%).
- The Group's total installed capacity at year-end reached 15,354 MW, representing a net increase of 1.8 GW over the last twelve months.

The Company added approximately 2 GW of new capacity in 2024, mainly through the development of its own pipeline in Australia, India, Canada, the United States, Spain and Croatia, as well as the opportunistic acquisition of Green Pastures, a portfolio of two wind farms in Texas with aggregate capacity of 297 MW.

Other significant variations include the sale of 175 MW of hydro assets in Spain and 24 MW wind assets in Hungary, and the dismantling of 74 MW of wind capacity in the USA in which the Company had a minority stake. The company also dismantled 53 MW of wind capacity (fully owned) in Spain for repowering.

- Consolidated capacity reached 13,630 MW, with a net increase of 1,498 MW. The main difference between the net variation in installed capacity on a consolidated or total basis is explained to the allocation of 277 MW from MacIntyre to the partner following the final investment decision made under the joint investment agreement during the year.

- As of 31 December 2024, capacity under construction stood at 572 MW, compared to 1,576 MW at the end of the previous year as the company moves past the peak in its recent investment cycle. The capacity under construction corresponds to projects in India (Juna solar, 167 MW), Australia (Aldoga PV, 107 MW), Philippines (Kalayaan II wind farm, 101 MW), Spain (repowering of the Tahivilla wind farm, 84 MW, and Logrosán biomass facility, 50 MW), and Canada (Forty Mile wind, 63 MW).

- The Group's total production increased by 7.3% reaching 26,708 GWh. Consolidated production amounted to 23,821 GWh, marking an 11.1% increase (+2.4 TWh). This growth was primarily driven by the contribution of newly-commissioned capacity.

In terms of the existing asset base, extraordinarily high hydro output in Spain was largely offset by lower international production, especially in Mexico. On a like-for-like basis, consolidated production in Spain grew by 7.7%, coming close to expected levels (a year of very high hydro resource, partially offset by production curtailments in the first half of the year), while international production fell by 6.1%.

- The average achieved price fell by 20.4% to €68.7/MWh, compared to €86.4/MWh in 2023. Average captured price in the Spanish business decreased to €76.9/MWh (-29.5%). In the International business, the average price was €61.6/MWh, 6.8% lower than in 2023 (€66.1/MWh), with lower prices except for Chile, Australia and the Rest of the World.
- As a result, Generation revenues dropped to €1,637 million, -11.6% compared to the previous year.
- Group EBITDA stood at €1,123 million, with €1,038 million from the Generation business, €12 million from Supply & Other businesses, and a contribution of €73 million from the Asset Rotation activity.
- The Company invested €1,538 million in terms of net ordinary investment, which is net of the partial monetisation of the accumulated investment in the MacIntyre wind farm in Australia until July, amounting to approximately ~€325 million received from the partner. Divestments during the period generated €314 million. As a result, net investment cash flow stood at €1,224 million, compared to €2,321 million in 2023.

During the year, the company also monetised US tax incentives for a total of €260 million and invested €56 million in own shares under the share buy-back programme announced in August 2023 and completed in February 2024.

- Net financial debt stood at €4,076 million compared to €3,726 million at year-end 2023, resulting in a Net Debt/EBITDA ratio of 3.63x.

The debt associated with assets classified as held-for-sale amounts to €821 million, compared to €373 million as of December 2023. This debt is associated with a perimeter of wind assets in Spain, wind and PV assets in South Africa, and the hydro assets transferred to Endesa (€350 million in debt) on 26 February 2025.

- As regards key ESG indicators referring to the environment, the Company maintained 100% of its CAPEX aligned with the European taxonomy of sustainable activities. Scope 1 and 2 emissions have increased by 8%, mainly due to higher Scope 1 emissions in Nevada Solar One, a solar thermal plant in the United States. Despite the increase in emissions, they remain well below the company's decarbonization targets, which are aligned with SBTi. The weight of renewable electricity consumption has increased to 99% of total electricity consumption, resulting in a 73% reduction in Scope 2 emissions compared to 2023. Regarding social indicators, three fatal accidents occurred, involving subcontractor's workers. An Action Plan has been launched to strengthen the occupational health and safety management system, applicable to both own employees

and subcontractor's workers. Key governance highlights include the updating of seven Sustainability policies to adapt them to CSRD requirements.

INCOME STATEMENT DATA

<i>(Million Euro)</i>	FY 2024	FY 2023	Chg. (€m)	Chg. (%)
Generation Spain	855	1,105	-250	-22.7%
Generation International	782	746	36	4.8%
Intragroup adjust., Supply & Other	1,412	1,696	-285	-16.8%
Revenues	3,048	3,547	-499	-14.1%
Generation Spain	465	749	-283	-37.9%
Generation International	573	550	23	4.1%
Intragroup adjust., Supply & Other	12	-14	26	-184.2%
EBITDA from Operations	1,050	1,285	-235	-18.3%
<i>Generation Margin (%)</i>	<i>63.4%</i>	<i>70.2%</i>		
EBITDA from Asset Rotation	73	0	73	n.m
EBITDA	1,123	1,285	-163	-12.6%
EBT	482	776	-294	-37.9%
<i>Margin (%)</i>	<i>15.8%</i>	<i>21.9%</i>		
Attributable Net Profit	357	524	-167	-31.9%

NET DEBT AND CAPITAL EXPENDITURE

<i>(Million Euro)</i>	31-Dec-24	31-Dec-23	Chg. (%)
Net financial debt	4,076	3,726	9.4%
Net financial debt /EBITDA	3.63x	2.90x	0.73x

<i>(Million Euro)</i>	FY 2024	FY 2023	Chg. (%)
Gross ordinary Capex	1,434	2,218	-35.3%
Net investment cash flow	1,224	2,321	-47.3%

OPERATING DATA

	31-Dec-24	31-Dec-23	Chg. (%)
Total capacity (MW)	15,354	13,523	13.5%
Consolidated capacity (MW)	13,630	12,131	12.4%
Total production (GWh)	26,708	24,894	7.3%
Consolidated production (GWh)	23,821	21,433	11.1%
Supply volumes Spain & Portugal (GWh)	9,893	10,551	-6.2%
Average Load Factor (%)	26.4%	26.4%	-0.0pp
Production contracted (%)	72.7%	73.5%	-0.8pp
Average residual contracted life (years) (*)	7	6	8.2%
Average age of assets (years)	10	11	-7.7%
Average price (€/MWh)	68.7	86.4	-20.4%
EBITDA Generation margin (%)	63.4%	70.2%	-6.7pp
Availability (%)	96.3%	95.7%	+0.7pp

	31-Dec-24	31-Dec-23	Chg. (%)
Average workforce - FTE	3,224	3,099	4.0%

Note: Average residual contracted life excludes short-term hedges in the Spanish market.

ESG DATA

	FY 2024	FY 2023	Chg. (%)
Executive and manager women (%)	27.2%	27.3%	-0.1pp
CAPEX aligned with the low-carbon taxonomy (%)	100%	100%	-
Avoided emissions (CO ₂ e million ton)	14.4	13.6	5.5%
Generated scope 1+2 emissions (CO ₂ e thousand ton)	12.8	11.8	8.2%
Water consumed (hm ³)	1.34	1.08	24.0%
Sustainable financing (%)	95%	96%	-1.0pp

Note: Sustainable finance is shown as a percentage of corporate debt outstanding at Acciona Financiación Filiales and its Australian subsidiary.

CONSOLIDATED INCOME STATEMENT

<i>(Million Euro)</i>	FY 2024	FY 2023	Chg.(€m)	Chg. (%)
Revenues	3,048	3,547	-499	-14.1%
Other revenues	855	442	413	93.4%
Changes in inventories of finished goods and work in progress	5	14	-9	-65.2%
Cost of goods sold	-1,730	-1,766	35	2.0%
Personnel expenses	-272	-256	-16	-6.2%
Other expenses	-772	-777	5	0.6%
Operating income from associated companies	-10	81	-91	-112.7%
EBITDA	1,123	1,285	-163	-12.6%
Depreciation and amortisation	-536	-472	-64	-13.6%
Provisions	-23	-19	-4	-21.1%
Impairment of assets value	134	-11	145	n.m
Results on non-current assets	0	1	-1	-119.2%
Other gains or losses	1	132	-132	-99.3%
EBIT	699	917	-219	-23.9%
Net financial result	-188	-156	-33	-21.1%
Exchange differences (net)	-25	5	-30	-589.4%
Var. provisions financial investments	-1	0	-1	n.m
Profit and loss from changes in value of instruments at fair value	-2	9	-12	-127.4%
EBT	482	776	-294	-37.9%
Income tax	-95	-209	114	54.7%
Profit after Taxes	387	567	-179	-31.7%
Minority interest	-30	-42	12	29.3%
Attributable Net Profit	357	524	-167	-31.9%

REVENUES

<i>(Million Euro)</i>	FY 2024	FY 2023	Chg.(€m)	Chg.(%)
Spain	1,889	2,426	-538	-22.2%
USA & Canada	167	155	12	8.0%
Mexico	249	277	-29	-10.3%
Chile	237	248	-11	-4.3%
Other Americas	46	29	18	62.5%
Americas	699	708	-9	-1.3%
Australia	65	56	9	15.6%
Rest of Europe	316	279	37	13.4%
Rest of the World	79	78	1	1.6%
International	1,159	1,121	38	3.4%
TOTAL Revenues	3,048	3,547	-499	-14.1%

Revenues fell by 14.1% to €3,048 million, mainly driven by the decline in electricity prices in Spain.

EBITDA

<i>(Million Euro)</i>	FY 2024	% EBITDA	FY 2023	% EBITDA	Chg.(€m)	Chg.(%)
Spain	504	45%	739	57%	-235	-31.8%
USA & Canada	130	12%	128	10%	2	1.3%
Mexico	142	13%	183	14%	-40	-22.1%
Chile	98	9%	44	3%	53	119.2%
Other Americas	27	2%	19	1%	8	40.2%
Americas	397	35%	375	29%	22	5.9%
Australia	67	6%	11	1%	56	509.9%
Rest of Europe	91	8%	101	8%	-11	-10.4%
Rest of the World	65	6%	60	5%	5	8.1%
International	619	55%	547	43%	72	13.2%
TOTAL EBITDA	1,123	100%	1,285	100%	-163	-12.6%
<i>Margin (%)</i>	<i>36.8%</i>		<i>36.2%</i>			<i>+0.6pp</i>
TOTAL Generation EBITDA	1,038		1,299		-261	-20.1%
<i>Generation Margin (%)</i>	<i>63.4%</i>		<i>70.2%</i>			<i>-6.7pp</i>

EBITDA decreased by 12.6%, primarily due to price factors in the Generation business in Spain, where EBITDA fell by 31.8%. International EBITDA grew by 13.2%.

E B I T

EBIT stood at €699 million compared to €917 million in 2023. EBIT includes the positive result of €134 million accounted under *Impairment of assets value* corresponding for the most part to the reversal of impairments related to the two disposals of Spanish hydro assets for a total amount of €154 million, and a reversal of impairment in Ukraine for €16 million. This was partly offset by an impairment of €32 million related to the commencement of dismantling of the Tahivilla windfarm in Spain, for repowering.

For comparison purposes, it is worth noting that in 2023 the income statement included a positive result of €132 million under *Other gains or losses*, reflecting capital gains from the acquisition of control in the Spanish wind operator Renomar and the Moura PV plant in Portugal.

E B T

Earnings before tax came in at €482 million, reflecting the decline in both EBITDA and EBIT, as well as a €33 million increase in financial expenses to €188 million. Financial expenses grew due to higher average net financial debt and higher average financing cost driven by the increased share of financing in US and Australian dollars, reflecting the significant investment in these markets, as well as the higher Euribor borne during the financial year. Exchange rate differences resulted in a net loss of €25 million, compared to a gain of €5 million in the previous year, reflecting the depreciation of the Mexican peso and the Chilean peso against the US dollar during the period.

Net Attributable Profit amounted to €357 million.

CONSOLIDATED BALANCE SHEET AND CASH FLOW

CONSOLIDATED BALANCE SHEET

<i>(Million Euro)</i>	31-Dec-24	31-Dec-23	Chg.(€m)	Chg.(%)
Property, Plant & Equipment and Intangible assets	11,534	10,639	895	8.4%
Right of use	500	476	24	5.1%
Financial assets	125	67	59	87.6%
Investments applying the equity method	253	289	-36	-12.4%
Goodwill	13	13	0	0.0%
Other non-current assets	1,112	718	394	54.8%
NON-CURRENT ASSETS	13,537	12,202	1,335	10.9%
Inventories	200	175	25	14.4%
Accounts receivable	625	866	-241	-27.9%
Other current assets	286	277	9	3.4%
Other current financial assets	147	155	-9	-5.6%
Cash and Cash equivalents	495	736	-241	-32.7%
Assets held for sale	954	262	692	264.7%
CURRENT ASSETS	2,707	2,471	236	9.6%
TOTAL ASSETS	16,243	14,672	1,571	10.7%
Capital	325	329	-4	-1.4%
Reserves	5,161	4,997	164	3.3%
Profit attributable to equity holders of the parent	357	524	-167	-31.9%
EQUITY ATTRIBUTABLE TO EQUITY HOLDERS OF THE PARENT	5,843	5,850	-7	-0.1%
MINORITY INTEREST	394	384	10	2.7%
EQUITY	6,237	6,234	3	0.1%
Interest-bearing borrowings	3,520	3,835	-315	-8.2%
Liabilities with related parties	559	340	219	64.3%
LT Leasing liabilities	538	495	43	8.7%
Other non-current liabilities	2,280	1,525	755	49.5%
NON-CURRENT LIABILITIES	6,897	6,195	702	11.3%
Interest-bearing borrowings	642	268	374	139.7%
ST Leasing liabilities	18	19	-1	-5.4%
Trade payables	438	496	-58	-11.6%
Other current liabilities	1,016	1,045	-29	-2.7%
Liabilities associated to assets held for sale	994	415	579	139.7%
CURRENT LIABILITIES	3,109	2,243	866	38.6%
TOTAL LIABILITIES AND EQUITY	16,243	14,672	1,571	10.7%

CONSOLIDATED CASH FLOW

<i>(Million Euro)</i>	FY 2024	FY 2023	Chg.(€m)	Chg.(%)
EBITDA	1,123	1,285	-163	-12.6%
Financial Results (*)	-140	-128	-12	-9.3%
Working Capital	-128	-279	150	53.9%
Other operating cash flow	-47	-169	123	72.4%
Operating cash flow	807	709	98	13.9%
Gross ordinary Capex	-1,434	-2,218	784	35.3%
Capex Deferral	-104	-103	0	-0.5%
Ordinary Capex	-1,538	-2,321	783	33.8%
Disposals	314	0	314	n.m
Net investment cash flow	-1,224	-2,321	1,097	47.3%
Derivatives	-14	-4	-10	-229.8%
Foreign Exchange	5	23	-17	-76.6%
Dividends	-158	-230	72	31.2%
Other (*)	274	229	46	20.0%
Financing/Others cash flow	107	17	90	n.m
Change in net debt excl. IFRS16 + Decr. / - Incr.	-309	-1,595	1,286	80.6%

Note: Operating lease payments under IFRS16 amounted to €34 million in FY 2024 (€36 million in FY 2023), of which €25 million (€23 million in FY 2023) are reflected under "Financial Results" (interest) and €9 million (€13 million in FY 2023) are reflected under "Other changes" line (principal).

ATTRIBUTABLE EQUITY

ACCIONA Energía's attributable equity as of 31 December 2024 stands at €5,843 million compared to €5,850 million as of 31 December 2023.

NET FINANCIAL DEBT

<i>(Million Euro)</i>	31-Dec-24	% Total	31-Dec-23	% Total	Chg. (€m)	Chg. (%)
Project Debt	356	9%	546	13%	-190	-34.9%
Corporate Debt	3,807	91%	3,557	87%	250	7.0%
Interest-bearing debt excl. IFRS 16	4,162		4,103		59	1.4%
Cash + Cash equivalents	-642		-891		-250	-28.0%
Net financial debt excl. IFRS16	3,520		3,212		309	9.6%
IFRS16 adjustment	556		514		42	-8.2%
Net financial debt	4,076		3,726		351	9.4%

Net financial debt at 31 December 2024 stood at €4,076 million (including the IFRS16 lease liability of €556 million), representing an increase of €351 million compared to 31 December 2023, due to the following factors:

- Operating Cash Flow of €807 million.

- Net Investment Cash Flow totalling -€1.224 million, of which €1,434 million correspond to gross ordinary investment. Net investment cash flow also includes net capex deferral amounting to -€104 million and a contribution of +€314 million from disposal proceeds during the period.
- Financing and Other Cash Flows of €107 million, which includes payment of the annual dividend of €158 million in June, the reclassification of additional debt associated with held-for-sale assets totalling €447 million, and an investment of €56 million in own shares from the already completed share buyback programme.

CAPITAL EXPENDITURE

<i>(Million Euro)</i>	FY 2024	FY 2023	Chg. (€m)	Chg. (%)
Spain	250	283	-34	-11.9%
USA & Canada	653	763	-109	-14.3%
Mexico	9	8	0	3.7%
Chile	-1	3	-4	-131.5%
Other Americas	12	424	-412	-97.1%
Americas	673	1,199	-525	-43.8%
Australia	207	629	-423	-67.1%
Rest of Europe	51	98	-46	-47.4%
Rest of the World	253	8	244	n.m
International	1,184	1,934	-750	-38.8%
Gross Ordinary Capex	1,434	2,218	-784	-35.3%

Note: FY 2023 re-expressed. Since Q1 2024 the average total achieved price of USA & Canada is reported together, as the latter will no longer be reported within "Other Americas."

Gross Ordinary Capex amounted to €1,434 million, primarily allocated to projects in Australia (Aldoga), Canada (Forty Mile), India (Juna), Spain (Logrosán and the repowering of Tahivilla), and the Dominican Republic (Cotoperí). It also includes direct investment in development and energy businesses within the group, as well as the acquisition of Green Pastures (USA).

RESULTS BY HUBS

SPAIN

<i>(Million Euro)</i>	FY 2024	FY 2023	Chg. (€m)	Chg. (%)
Generation - Spain	855	1,105	-250	-22.7%
Intragroup adjust., Supply & Other	1,034	1,321	-287	-21.7%
Revenues	1,889	2,426	-538	-22.2%
Generation	460	678	-218	-32.1%
Generation - equity accounted	5	71	-65	-92.8%
Total Generation	465	749	-283	-37.9%
Intragroup adjust., Supply & Other	-23	-10	-12	-122.1%
EBITDA from Operations	443	739	-296	-40.0%
<i>Generation Margin (%)</i>	<i>54.4%</i>	<i>67.8%</i>		
EBITDA from Asset Rotation	61	0	61	n.m
EBITDA	504	739	-235	-31.8%
EBT	628	808	-180	-22.3%
<i>Margin (%)</i>	<i>33.2%</i>	<i>33.3%</i>		

Revenues in Spain amounted to €1,889 million. Despite higher production, which increased in consolidated terms by almost 1 TWh to 11.123 GWh (+9.6%), Generation revenues fell by 22.7% to €855 million, reflecting mainly the decrease in the captured price. Meanwhile, the EBITDA contribution of the Spanish Generation business fell to €465 million, mainly as a result of price normalization in the Spanish market, which the Company successfully mitigated with its hedging strategy.

Consolidated installed capacity in Spain at 31 December 2024 was 5,718 MW compared to 5,839 MW in 2023. This 121 MW decrease is explained by the sale of 175 MW of hydro assets and the dismantling of 53 MW of wind capacity for repowering at the Tahivilla wind farm in Cádiz.

Consolidated production grew by 9.6% in 2024 reaching 11.123 GWh, driven by extraordinarily high hydro output. In like-for-like terms, consolidated production in Spain grew by 7.7%, coming close to expected levels (a year of very high hydro resource, which was partially offset by production curtailments in the first half of the year).

The average price achieved by the Spanish business fell to €76.9/MWh (-29.5%), while the average wholesale market price dropped from €87.1/MWh to €63.0/MWh (-27.6%).

- The average price obtained by energy sales in the wholesale market was €61.9/MWh.
- Hedging through financial derivatives and long-term contracts contributed €9.5/MWh.
- As a result, the average market price achieved after hedges was €71.3/MWh.
- Regulated revenues contributed €2.7/MWh (€29 million compared to €11 million in 2023).
- The net adjustment from the regulatory banding mechanism amounted to €2.9/MWh (€32 million). In accordance with the accounting criteria adopted by the Spanish securities regulator (CNMV), ACCIONA Energía recognizes in its revenues the adjustment

for market price deviations – the regulatory banding mechanism - for those regulated assets with a positive Regulatory Asset Value (VNA), for which the company estimates, as of 31 December 2024, that regulatory revenues are likely to be required in the future in order for that asset vintage to achieve the regulated return of 7.39% .

The net adjustment for 2024 includes a one-off reinstatement of liabilities amounting to approximately €60 million that correspond to two additional wind vintages (IT), which qualify for accounting recognition under regulatory criteria (banding mechanism) given the outlook for lower market prices in the future. This negative impact has been offset as the year progressed mainly by the recognition of a positive banding mechanism adjustment attributable to the production of these vintages. The regulatory adjustment for these two asset vintages resulted in a net positive contribution of around €7 million.

SPAIN – REVENUE DRIVERS AND PRICE COMPOSITION

	Consolidated production (GWh)	Achieved price (€/MWh)				Revenues (€m)			
		Market	Rinv+Ro	Banding	Total	Market	Rinv+Ro	Banding	Total
FY 2024									
Regulated	2,097	60.1	14.1	15.2	89.4	126	29	32	187
Wholesale - hedged	6,852	77.6			77.6	532			532
Wholesale - unhedged	2,174	62.4			62.4	136			136
Total - Generation	11,123	71.3	2.7	2.9	76.9	793	29	32	855
FY 2023									
Regulated	2,063	84.5	5.3	12.3	102.0	174	11	25	211
Wholesale - hedged	6,011	121.5			121.5	730			730
Wholesale - unhedged	2,072	79.4			79.4	165			165
Total - Generation	10,146	105.4	1.1	2.5	108.9	1,069	11	25	1,105
Chg. (%)									
Regulated	1.6%				-12.4%				-11.0%
Wholesale - hedged	14.0%				-36.1%				-27.2%
Wholesale - unhedged	5.0%				-21.5%				-17.6%
Total - Generation	9.6%				-29.5%				-22.7%

(€/MWh)	FY 2024	FY 2023	Chg. (€m)	Chg. (%)
Achieved market price	61.9	84.4	-22.6	-26.7%
Hedging	9.5	20.9	-11.5	-54.8%
Achieved market price with hedging	71.3	105.4	-34.0	-32.3%
Regulatory income	2.7	1.1	1.6	147.8%
Banding	2.9	2.5	0.4	14.7%
Average price	76.9	108.9	-32.1	-29.5%

INTERNATIONAL

<i>(Million Euro)</i>	FY 2024	FY 2023	Chg. (€m)	Chg. (%)
Generation - International	782	746	36	4.8%
<i>USA & Canada</i>	167	153	14	9.5%
<i>Mexico</i>	211	252	-41	-16.2%
<i>Chile</i>	114	61	52	85.8%
<i>Other Americas</i>	46	29	17	58.9%
<i>Americas</i>	537	494	43	8.7%
<i>Australia</i>	61	55	6	10.7%
<i>Rest of Europe</i>	105	119	-14	-11.8%
<i>Rest of the World</i>	79	78	1	1.4%
Intragroup adjust., Supply & Other	378	375	2	0.6%
Revenues	1,159	1,121	38	3.4%
Generation - International	583	537	46	8.5%
<i>USA & Canada</i>	127	103	24	23.1%
<i>Mexico</i>	157	186	-29	-15.7%
<i>Chile</i>	93	47	46	98.5%
<i>Other Americas</i>	33	22	11	49.1%
<i>Americas</i>	410	359	52	14.4%
<i>Australia</i>	28	28	0	0.0%
<i>Rest of Europe</i>	84	89	-5	-5.4%
<i>Rest of the World</i>	61	62	-1	-1.4%
Generation - equity accounted	-10	13	-23	-177.8%
Total Generation	573	550	23	4.1%
Intragroup adjust., Supply & Other	34	-4	38	n.m
EBITDA from Operations	607	547	61	11.1%
<i>Generation Margin (%)</i>	<i>73.3%</i>	<i>73.8%</i>		
EBITDA from Asset Rotation	12	0	12	n.m
EBITDA	619	547	72	13.2%
EBT	-146	-32	-114	n.m
<i>Margin (%)</i>	<i>-12.6%</i>	<i>-2.8%</i>		

International Generation revenues increased by 4.8% up to €782 million due to a 12.5% production growth (12.698 GWh), compensating for a more moderate average price of €61.6/MWh in 2024.

International EBITDA totalled €619 million. Generation EBITDA amounted to €573 million.

International installed capacity at 31 December 2024 stood at 9,635 MW. The Company added 2 GW of new capacity, mainly due to the development of its own portfolio in Australia, India, Canada, the United States, Spain and Croatia, as well as the opportunistic acquisition of 297 MW of wind assets (Green Pastures complex) in Texas, USA. As part of the Green Pastures transaction, the Company acquired 15% of a 150 MW wind farm (Briscoe) located in the same region, which has been included in total installed capacity. Additionally, 24 MW were sold in

Hungary and 74 MW were dismantled in the USA, of which 71 MW correspond to a wind farm in which ACCIONA Energía held a minority stake (25%).

Consolidated production grew by 12.5% reaching 12,698 GWh, driven by the output of new assets and despite exceptionally low wind resource in important markets for ACCIONA Energía, including Mexico, Australia and, to a lesser extent, the USA.

The average price was €61.6/MWh, a 6.8% lower than in 2023 (€66.1/MWh). The average price fell slightly in Mexico due to positive resettlement of capacity payments in 2023, while Chile saw a strong recovery in unit revenues partly due to the non-recurrent recognition of higher revenues from PEC tariff protection mechanism from previous periods resulting from the upside of electricity tariffs.

Captured prices decreased primarily in the USA & Canada due to lower wholesale prices in wind energy. Also due to very high market prices temporarily captured in 2023 with early generation from new solar capacity before the PPAs came into effect at COD.

In Other Americas, the average price fell mainly due to the full-year operation of the San Juan de Marcona wind farm in Peru, which has high production relative to existing assets in Costa Rica and the Dominican Republic, and which came into operation at a lower price.

The average price falls in the Rest of Europe, reflecting the end of the regulated tariff regime for the Moura photovoltaic plant, as well as more moderate wholesale prices.

INTERNATIONAL – REVENUE DRIVERS

	Consolidated production (GWh)	Achieved price (€/MWh)	Generation revenues (€ million)
FY 2024			
USA & Canada (*)	4,022	41.6	167
Mexico	2,701	78.0	211
Chile	1,862	61.0	114
Other Americas	919	49.6	46
Americas	9,504	56.5	537
Australia	1,287	47.4	61
Rest of Europe	1,004	104.4	105
Rest of the World	903	87.3	79
Total - Generation	12,698	61.6	782
FY 2023			
USA & Canada (*)	2,776	55.0	153
Mexico	3,009	83.6	252
Chile	2,044	29.9	61
Other Americas	339	84.7	29
Americas	8,168	60.5	494
Australia	1,205	45.7	55
Rest of Europe	966	123.0	119
Rest of the World	947	82.0	78
Total - Generation	11,287	66.1	746
Chg. (%)			
USA & Canada (*)	44.9%	-24.5%	9.5%
Mexico	-10.3%	-6.6%	-16.2%
Chile	-8.9%	104.0%	85.8%
Other Americas	171.1%	-41.4%	58.9%
Americas	16.4%	-6.6%	8.7%
Australia	6.8%	3.7%	10.7%
Rest of Europe	3.9%	-15.1%	-11.8%
Rest of the World	-4.7%	6.4%	1.4%
Total - Generation	12.5%	-6.8%	4.8%

Note: The average price in the USA includes €2.0/MWh corresponding to the margin from the battery energy storage system (BESS) system, which contributed €7.9 million in margin during the period and injected 67.8 GWh of energy into the grid (average margin of €116.3/MWh). The average US price does not include tax incentives on the production of projects representing a total 1,508 MW, which receive a "normalised" PTC of \$30.4/MWh.

BREAKDOWN OF INSTALLED CAPACITY AND PRODUCTION BY TECHNOLOGY

31-Dec-24	Total		Consolidated		Net	
	Installed MW	Produced GWh	Installed MW	Produced GWh	Installed MW	Produced GWh
Spain	5,718	12,353	5,191	11,123	5,288	11,440
Wind	4,630	9,124	4,116	7,914	4,210	8,237
Hydro	693	2,509	693	2,509	693	2,509
Solar PV	333	342	318	322	325	331
Biomass	61	378	61	378	59	363
Storage	2	0	2	0	2	0
International	9,635	14,355	8,439	12,698	8,009	11,704
Wind	5,781	10,019	5,176	9,424	4,615	8,064
Mexico	1,076	2,701	1,076	2,701	925	2,235
USA	1,431	1,968	1,281	1,884	1,162	1,693
Australia	1,515	1,423	1,174	1,287	1,139	1,171
India	164	362	164	362	142	315
Italy	156	230	156	230	117	173
Canada	398	497	368	413	330	313
South Africa	138	340	138	340	57	140
Portugal	120	288	120	288	84	200
Poland	101	224	101	224	76	168
Costa Rica	50	212	50	212	32	138
Chile	312	798	312	798	301	771
Croatia	102	74	102	74	95	55
Hungary	0	31	0	0	0	15
Vietnam	84	260	0	0	21	65
Peru	136	611	136	611	136	611
Solar PV	3,600	4,243	3,009	3,181	3,155	3,571
Chile	610	1,064	610	1,064	610	1,064
South Africa	94	201	94	201	39	83
Portugal	46	76	46	76	34	57
Mexico	405	636	0	0	202	318
Egypt	186	427	0	0	93	213
Ukraine	100	112	100	112	97	107
USA	1,313	1,633	1,313	1,633	1,313	1,633
Dominican Rep.	221	96	221	96	141	96
Australia	380	0	380	0	380	0
India	245	0	245	0	245	0
Solar Thermoelectric (USA)	64	92	64	92	48	69
Storage (USA)	190	0	190	0	190	0
Total Wind	10,411	19,143	9,292	17,338	8,825	16,301
Total other technologies	4,943	7,565	4,338	6,483	4,472	6,843
Total Energy	15,354	26,708	13,630	23,821	13,297	23,144

Further details of installed capacity and production are provided in annexes 1 and 2.

SUSTAINABILITY

EVOLUTION OF KEY INDICATORS

Environmental	FY 2024	FY 2023	Chg.
CAPEX aligned with the low-carbon taxonomy (%)	100%	100%	-
Renewable production (GWh)	26,708	24,894	7.3%
Avoided emissions (CO ₂ e million ton)	14.4	13.6	5.5%
Generated scope 1+2 emissions (CO ₂ e thousand ton)	13	12	8.2%
GHG emissions intensity (tCO ₂ e/GWh)	0.48	0.47	0.8%
Waste to landfill (thousand ton)	0.87	0.92	-5.2%
Recovered waste (%)	98%	97%	+1.0pp
Water consumed (hm ³)	1.34	1.08	24.0%
Net positive emissions through nature-based solutions (no. of trees planted)	147,215	118,738	24.0%
Social	FY 2024	FY 2023	Chg.
Average Workforce (no.)	3,224	3,099	4.0%
Executive and manager women (%)	27.2%	27.3%	-0.1pp
People with disabilities in Spain (%)	4.3%	4.0%	+0.3pp
Social Impact Management projects (no.)	136	133	2.3%
Employees' hours of voluntary work (no.)	5,304	7,008	-24.3%
Accident frequency index - employees & contractors	0.34	0.39	-12.8%
Fatalities (n ^o)	3	1	n.m.
Governance	FY 2024	FY 2023	Chg.
Suppliers (no.)	3,415	3,409	0.2%
Audited suppliers (%) ⁽¹⁾	100%	100%	-
No Go Suppliers (no.)	38	34	11.8%
Due diligence of third parties (no.) ⁽²⁾	131	92	42.4%
Sustainable financing (%) ⁽³⁾	95%	96%	-1.0pp
Controversies (%)	0%	0%	-

(1) Audited suppliers (%): suppliers audited/suppliers subject to audit (i.e. "strategic" suppliers).

(2) Business and other commercial partners (not including suppliers)

(3) Sustainable financing / total debt for the period (corporate debt)

Environmental indicators

Climate

ACCIONA Energía's production of renewable energy increased by 7% in 2024 relative to the previous year, avoiding the emission of 14,354,629 tons of CO₂ into the atmosphere.

Scope 1 and 2 emissions grew by 8% due to higher Scope 1 emissions at Nevada Solar One solar thermal plant. Despite this increase, emissions remain significantly below (-63%) the company's decarbonization targets, which are aligned with SBTi.

The consumption of renewable electricity has increased, now accounting for 99% of total electricity consumption. This has enabled a 73% reduction in Scope 2 emissions.

For each ton of CO₂ generated, the Company avoided the emission of 1,124 tCO₂e.

The company continues working on decarbonisation projects to reduce Scope 1, including gradual electrification of the vehicle fleet and the signing of a master agreement in Spain for procurement of HVO (Hydrolysed Vegetable Oil) which will reduce emissions produced by both vehicles and biomass plants (initial firing-up). In addition, a project to valorise biogenic CO₂ emissions from biomass plants is being carried out, using it as a raw material to manufacture e-methanol, combining it with green hydrogen.

Alignment with EU low-carbon taxonomy (%)

Climate change mitigation	Alignment	Eligibility
CAPEX	100%	98.7%
OPEX	98.3%	96.6%
REVENUES	97.6%	53.8%

Percentage alignment calculated based on percentage eligibility

Non-eligible revenues comprise the third-party energy representation and supply business. This is because supply activities are not eligible under the European taxonomy, even though the energy commercialised is 100% renewable.

Circularity

ACCIONA Energía has recovered 98% of the waste generated through various circular economy programmes, including the following:

1. Second life for wind turbine blades: The company does not take wind turbine blades to landfill and it is working on a range of initiatives to give them a second life. In 2024, it is worth highlighting the collaboration with the Spanish apparel company 'El Ganso' for the recovery of wind turbine blades as reinforcing material for sport shoe soles. The recycled material used came from a wind blade dismantled from the Aibar wind farm in Navarra, after more than 20 years of activity. The blades are mainly made of fibreglass reinforced with epoxy resins to achieve the appropriate properties of strength, flexibility and weight. After being dismantled, the blade is subjected to a mechanical process to obtain a fibreglass powder and epoxy resins suitable for use in the manufacture of the sole, which maintains the properties of strength, adhesion and durability of conventional shoes.
2. Reuse of biomass slags and ashes: This waste, which represents 77% of the total waste generated, is fully recovered, with different uses: construction, cement industry, fertilisers, etc. In 2024, it is worth highlighting the project developed with Vidrala to manufacture 18.3 million glass bottles from 230 tonnes of biomass slags.

Biodiversity

ACCIONA Energía's biodiversity strategy is articulated around the application of the mitigation hierarchy principles: prevent, mitigate, repair and generate a positive net gain.

To prevent and mitigate impacts, the Company has carried out 116 Environmental Impact Assessments (EIA) for its projects. Of these, 45 were favourably resolved by the environmental authorities during the year, and the rest are at different stages in the permitting processes.

Devices to detect the proximity of birdlife to wind turbines have continued to be tested, as well as systems to deter bats. Throughout the year, our wind turbines were stopped for more than 45,000 hours to protect birds and bats.

To generate a positive net gain in biodiversity, ACCIONA Energía continues developing a series of initiatives to protect and foster bird populations affected by the impact of wind farms including, for example, the protection plan for the lesser kestrel population in the vicinity of Campillos (Malaga) and the red kite tracking and ringing programme at the site of the Celadas wind farm (Teruel).

Following the voluntary planting programme, 147,215 trees have been planted in 2024; since the program was first implemented in 2021, a cumulative total of 464,034 trees have been planted in different countries, enabling the recovery of forests burned in wildfires or the regeneration of habitats. 86% of the target set in the 2025 Sustainability Master Plan (voluntary planting of 540,000 trees) has now been attained.

Social indicators

In matters of health and safety, the company recorded three fatal accidents involving subcontractors' workers, two in Spain and one in Mexico. The company has launched an Action Plan to control the factors contributing to fatal accidents in the company. This plan has been communicated by the CEO to the entire organisation and specifically to those responsible for Production and Construction. It has several lines of action aimed at increasing risk awareness, involving middle management and implementing strict discipline in compliance with safety procedures, among others.

The accident frequency rate for own employees and subcontractor's workers was 0.34, 13% less than the previous year, with 7% more hours worked (IF = number of accidents with sick leave x 200,000 / number of hours worked).

A total of 136 projects creating positive social impact have been developed in 18 countries, benefiting over 300,000 people in different local communities close to the company's projects.

As an example of the creation of positive value on society, it is worth highlighting the contribution to the recovery and conservation of an archaeological site (Cortijo Lobato) from the Chalcolithic period, identified during the construction of the Extremadura I-II-III photovoltaic plants. This is a site of great archaeological value, with remains that span more than 3,000 years of history, from the Copper Age to the Roman Empire.

Governance indicators

ACCIONA Energía has successfully renewed ISO 37001 and UNE 19601 certifications for its criminal and anti-bribery compliance management system, demonstrating the Company's ongoing commitment to ethical business practices.

The ISO 37001 certificate was awarded to ACCIONA Energía Mexico for the first time in May 2024, a milestone achievement after an exhaustive audit performed by an external certification agency.

The number of third-party due diligence processes applied to trade and business partners increased by 42% versus 2023. This increase is due to improved awareness of the due diligence processes required to vet commercial opportunities and the commitment shown across the whole of the Company.






100% of strategic suppliers have been audited (i.e. suppliers presenting a high level of risk given the volume of contracting, the countries in which they operate and/or the goods or services they provide). Minimum scores have been established in the ESG and Compliance questionnaires for suppliers with a contract volume of more than €400,000 euros per year.

The company continues working with its suppliers to decarbonise its supply chain. Several agreements have been signed with suppliers of power transformers and cables, for the consumption of renewable energy in their facilities and the use of recycled materials. Low-emission concrete is being used in the repowering of the Tahivilla wind farms.

The Audit and Sustainability Committee has approved the updating of 7 Sustainability policies to adapt them to the requirements of the European Sustainability Reporting Directive. These policies are available on the website, in the ACCIONA Energía Policy Book.

ESG ratings

The company has maintained its leadership position with respect to the principal ESG ratings.

Rating Agency	Rating Scale	Score 2024	Industry Average	Industry
	0 to 100	84% (top 5%)	37	Elec. Utilities
 Clima	D- to A	A-	C	Utilities
	0	9.4 (negligible risk)	35 (high risk)	Utilities
	D- to A+	A- (prime)	D+	Utilities
	0 to 100	82 (platinum)	Non-applicable	Electricity, gas, steam & air conditioning supply

In February 2025, CDP announced an 'A' result for ACCIONA Energía and the company's inclusion on the *Climate Change A-List*, improving its 2024 rating.

S U S T A I N A B L E I M P A C T F I N A N C E

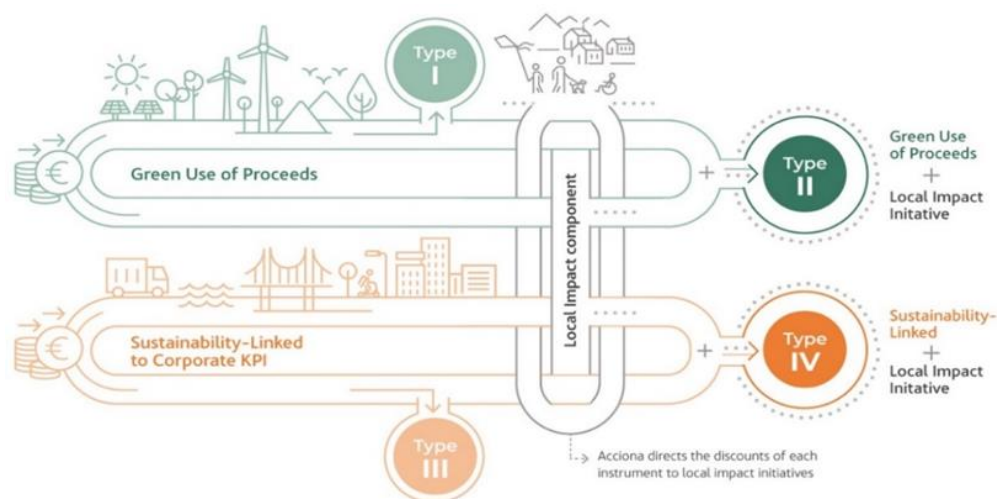
ACCIONA Energía's corporate debt is 95% sustainable (83% green finance and 12% sustainability-linked instruments). The total volume of outstanding sustainable impact finance (corporate debt) in 2024 was **€5,519 million**.

Types of Financing ¹		2024	Live	2024	Total
		Instruments (#)	Instruments (#)	Amounts (€M)	Amounts (€M)
Green Finance	Green UoP	1	8	128	2,606
	Green UoP+Local Impact	3	6	320	1,963
Sustainable Finance	Sustainability-Linked(SL)	-	-	-	-
	SL+Local Impact	0	2	0	950
Total		4	16	448	5,519

Note 1 The amount of transactions in currencies other than EUR is stated at the exchange rates ruling at 31 Dec 2024. This includes the principal of bond issues and the initial amount of loans and credit facilities.

Note 2: Corporate Debt figures. *Project Finance not included (2 total instruments type II: Cotoperí and Pedro Corto: €151 million)*

The sustainable finance strategy adopted by ACCIONA and ACCIONA Energía is designed to support the transition to a low-carbon economy. The ACCIONA and ACCIONA Energía Sustainable Impact Financing Framework covers both green finance and sustainability-linked instruments, introducing *Local Impact* as a new feature resulting in a *Double Impact* structure where combined with either of the foregoing types of instruments.



+ For further information on sustainable finance instruments, commitments and the projects to which they are allocated, see: [Sustainable finance ACCIONA Energía \(acciona-energia.com\)](https://www.acciona-energia.com)

CNMV COMMUNICATIONS, DIVIDEND AND SHARE DATA

MATERIAL EVENTS

- 2 January 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between December 26, 2023 and January 01, 2024
 - ACCIONA Energía informs that between December 26, 2023 and January 1, 2024, both inclusive, the Company has not carried out transactions over its own shares under the Buy-back Programme.
- 9 January 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between January 2 and January 8, 2024
 - ACCIONA Energía informs that between January 2 and January 8, 2024, both inclusive, the Company has not carried out transactions over its own shares under the Buy-back Programme.
- 16 January 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between January 9, 2024 and January 15, 2024
 - ACCIONA Energía informs that between January 9, 2024 and January 15, 2024, both inclusive, the Company has not carried out transactions over its own shares under the Buy-back Programme.
- 23 January 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between January 16, 2024 and January 22, 2024
 - ACCIONA Energía informs that between January 16, 2024 and January 22, 2024, both inclusive, the Company has not carried out transactions over its own shares under the Buy-back Programme.
- 29 January 2024: ACCIONA Energía submits details of transactions carried out under the Liquidity Agreement between 28/10/2023 and 28/01/2024, inclusive.
 - The transactions reported refer to the fifth quarter of the aforesaid agreement (from 28 October 2023 to 28 January 2024, inclusive).
- 30 January 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between January 23, 2024 and January 29, 2024

- The Company informs about the transactions carried out over its own shares under the Buy-Back Programme between January 23, and January 29, 2024, both inclusive.
- 6 February 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between January 30, 2024 and February 5, 2024
 - The Company informs about the transactions carried out over its own shares under the Buy-Back Programme between January 30, 2024 and February 5, 2024, both inclusive.
- 13 February 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between February 6, 2024 and February 12, 2024
 - The Company informs about the transactions carried out over its own shares under the Buy-Back Programme between February 6, 2024 and February 12, 2024, both inclusive.
- 20 February 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between February 13, 2024 and February 19, 2024
 - The Company informs about the transactions carried out over its own shares under the Buy-Back Programme between February 13, 2024 and February 19, 2024, both inclusive.
- 27 February 2024: ACCIONA Energía reports the transactions which it has carried out under its Buyback Programme between February 20, 2024 and February 26, 2024
 - ACCIONA Energía informs that between February 20, 2024 and February 26, 2024, both inclusive, the Company has not carried out transactions over its own shares under the Buy-back Programme.
- 27 February 2024: ACCIONA Energía reports the termination of its Buy-back Programme and the reactivation of the Liquidity Contract
 - Acciona Energía hereby informs that, the maximum number of shares to be acquired under the Buyback Programme (4,938,759 shares, representing, approximately, 1.5% of the Company's share capital) has been reached after the last acquisition carried out today.
 - As reported when the Buy-back Programme started, the main purpose of the Buy-back Programme along with another one, is the reduction of Acciona Energía's capital through the amortization of up to a maximum of 4,488,759 shares, representing approximately 1.36% of the Company's capital stock, and acquired under this Programme. It is foreseen that this reduction will be subject to the approval of the next General Shareholders Meeting of Acciona Energía.
 - At this respect, The Buy-back Programme has ended up in accordance with the terms announced at its establishment.

- 1 March 2024: ACCIONA Energía reports responsibility directors members of the Senior Management
 - ACCIONA Energía hereby informs of the persons discharging managerial responsibilities in accordance with article 3.1.(25)(b) of the Regulation (EU) no. 596/2014 on Market Abuse: Ms. Ana Benita Aramendia, Ms. Arantza Ezpeleta Puras, Mr. David Liste Alba, Ms. Elvira López Prados, Mr. Joaquín Ancín Viguiristi, Mr. José Entrecanales Carrión, Mr. Juan Otazu Aguerri, Ms. Marta Simón Benito, Mr. Rafael Esteban Fernández de Córdoba, Mr. Raimundo Fernández-Cuesta Laborde, Mr. Santiago Gómez Ramos, Ms. Yolanda Herrán Azanza.

- 25 April 2024: ACCIONA Energia publishes the call of the Annual General Shareholders Meeting along with the proposed resolutions
 - ACCIONA Energia’s Board of Directors has convened the Annual General Shareholders’ Meeting to be held on the 6th June 2024 at 12.00pm on first call and 7th June 2024, on second call, at the same time (being most likely that the meeting takes place on first call). Attached hereto is the full text of the call which shall be published in the newspaper EL PAÍS and in the Company’s website www.accionaenergia.com.
 - Likewise, attached hereto are the proposals that the Board of Directors of ACCIONA Energia submits to the Annual General Shareholders Meeting for its approval in connection with all the items included in its agenda and which, together with the other documentation related to said Meeting, shall be available to the shareholders at the company’s corporate address and at the company’s web page www.acciona-energia.com in the terms provided for in the call.

- 30 April 2024: ACCIONA Energía submits details of transactions carried out under the Liquidity Agreement between 29/01/2024 and 29/04/2024, inclusive.
 - The transactions reported refer to the fifth quarter of the aforesaid agreement (from 29 January 2024 to 29 April 2024, inclusive).

- 30 April 2024: ACCIONA Energia publishes corrigendum related to the call of the Annual General Shareholders Meeting 2024
 - This corrigendum has been prepared for the purpose of recording that the notice of the Annual General Meeting of CORPORACIÓN ACCIONA ENERGÍAS RENOVABLES, S.A. (the “Company”) published on 25 April 2024 on the website of the National Securities Market Commission (CNMV), on the Company's website and in EL PAÍS on 26 April 2024, mistakenly and involuntarily omitted some of the references provided for in Articles 272 and 287 of the Spanish Corporate Enterprises Act, the content of which is set out in the last two paragraphs of section 9 of the “Documentation available to shareholders”.

- 6 June 2024: Resignation of director of the company
 - ACCIONA Energía hereby informs of the resignation presented today, by means of a letter addressed to the Board, from its independent director, Ms. Karen Christiana Figueres Olsen, to the position of member of the board of directors. Ms. Figueres Olsen was also a member of the Appointments and Remuneration Committee.
- 6 June 2024: ACCIONA Energía reports the resolutions approved by the General Shareholders Meeting held today along with the voting results
 - During today's General Shareholders Meeting, held on first call, with the attendance of 94.1% of the Company's share capital (including treasury shares), shareholders have approved with, at least 90.03% of the share capital present at the Meeting, all of the items of the agenda submitted for voting in the terms included in the documentation available to shareholders as such items of the agenda were communicated to the Comisión Nacional del Mercado de Valores (CNMV) on 25 April 2024 with registration number 28245.
- 11 June 2024: ACCIONA Energía reports of the relevant dates and amount of the dividend distribution approved by the General Shareholders' Meeting
 - The Company reports that the General Shareholders Meeting held on June, 6, 2024 resolved that dividend for the year 2023, be payable on June 20, 2024, through the participating entities to Sociedad de Gestión de los Sistemas de Registro Compensación y Liquidación de Valores, S.A. (Sociedad Unipersonal) (IBERCLEAR).
 - The relevant dates for the dividend distribution are: Last Trading Date: June 17, 2024. ExDate: June 18, 2024. Record Date: June 19, 2024. Payment Date: June 20, 2024.
 - The EUR 0.48 per share gross dividend approved by the Annual General Shareholders Meeting has been slightly increased to the amount of EUR 0.48719184 per share due to the direct treasury shares adjustment. The relevant tax withholding, if any, shall be deducted from said amount.
- 13 June 2024: Acciona Energía reports of the affirmed rating granted by the rating agency FITCH Ratings
 - Fitch Ratings has today affirmed Acciona Energía's Long-Term Issuer Default Rating (IDR) and senior unsecured rating at 'BBB-'. The Outlook on the IDR is Stable.
- 21 June 2024: ACCIONA Energía reports the reduction of the share capital through the amortization of its own shares approved by the General Shareholders' Meeting
 - The Company, accordingly with the agreement adopted by the General Shareholders' Meeting held on June 6, 2024 (OIR number 29055), has

resolved, effective as of today, the reduction of its share capital for an amount equal to 4,488,759 euros through the amortization of 4,488,759 own shares of one (1) euro nominal value each, acquired through a Buy-Back Programme implemented in accordance with the Regulation 596/2014 and Commission Delegated Regulation (EU) 2016/1052, of 8 March 2016, with the double purpose of reducing the share capital through the amortization of own shares and, to a lesser extent, to meet obligations arising from Share Programmes of which the executives directors, managers and employees of the Group may be beneficiary (Inside Information 1965. ORI 26833).

- 2 July 2024: ACCIONA Energía reports the registry of the public deed of capital reduction through cancellation of its own shares
 - Further to the notice of other relevant information (ORI registered with number 29055 and 29259) the Company reports that on June, 27, 2024 the public deed of capital reduction and consequent By-laws amendment for the amount of EUR 4,488,759, through the cancellation of 4,488,759 own shares of one (1) euro nominal value each, was registered without issues with the Commercial Registry of Madrid. Consequently, Corporación Acciona Energías Renovables, S.A.'s share capital has been set at EUR 324,761,830 represented by 324,761,830 indivisible shares, each with a par value of one euro (€1), belonging to a single class and series. All of the shares belong to the same class and have the same rights.
- 26 July 2024: ACCIONA Energía reports the downgrade of the Company's rating by DBRS
 - DBRS Ratings GmbH (DBRS Morningstar) has today announced the downgrade of ACCIONA Energía's Issuer Rating from 'BBB (high)' to 'BBB', as well as its Short-Term Issuer Rating from 'R-2 (high)' to 'R-2 (middle)'. The trends on all ratings remain Stable. These credit ratings are within the Investment Grade category.
- 29 July 2024: ACCIONA Energía reports the agreement reached for the sale of hydroelectric plants located in Spain
 - ACCIONA Energía and Elawan Energy, subsidiary of Orix Corporation, have reached an agreement for the sale of 100% of ACCIONA SALTOS DE AGUA, S.L. (ASA)'s Group, direct and indirect owner of hydropower plants located in Spain, with 175 MW installed capacity, for a total amount of EUR 287,231,000. The closing of the transaction, which is subject to the compliance of conditions precedent, is expected to occur in the second half of the current year.
- 31 July 2024: ACCIONA Energía submits details of transactions carried out under the Liquidity Agreement between 30/04/2024 and 30/07/2024, inclusive.
 - The transactions reported refer to the fifth quarter of the aforesaid agreement (from 30 April 2024 to 30 July 2024, inclusive).

- 31 October 2024: ACCIONA Energía submits details of transactions carried out under the Liquidity Agreement between 31/07/2024 and 31/10/2024, inclusive.
 - The transactions reported refer to the fifth quarter of the aforesaid agreement (from 31 July 2024 to 31 October 2024, inclusive)

- 12 November 2024: ACCIONA Energía reports the closing of the sale of hydroelectric plants located in Spain
 - ACCIONA Energía announced today the closing of the sale of 175MW of hydroelectric power in Spain to Elawan Energy, a subsidiary of ORIX Corporation, after meeting the foreign investment condition that the transaction was subject to. ACCIONA Energía has received €293 million for the sale, generating capital gains of €180 million. The 175MW transaction corresponds to a 100% sale of the Acciona Saltos de Agua, S.L. (ASA) group, comprised of 23 reservoir (77% of the capacity) and run-of-river (23% of the capacity) hydropower plants ranging from small to medium scale. The assets are located in Aragon, Cantabria and Catalonia, and have long-term concession agreements with an average remaining life of 23 years. This transaction is part of the company's asset rotation strategy and highlights the value of its business.

- 15 November 2024: ACCIONA Energía reports the agreement reached for the sale of hydroelectric assets located in Spain
 - ACCIONA Energía and Endesa Generación, S.A., a subsidiary of Endesa, S.A. have reached an agreement for the sale of 100% of the share capital of Corporación Acciona Hidráulica, S.L., direct owner of 34 hydropower plants in Spain, with 626 MW installed capacity, for a total amount of EUR 1000 million. This transaction will generate an estimated capital gain of EUR 620 million to ACCIONA Energía. Closing of the transaction, which is subject to the fulfilment of conditions precedent, is expected to occur in the first half of 2025.

- 10 December 2024: ACCIONA Energía reports responsibility directors members of the Senior Management
 - ACCIONA Energía hereby informs of the persons discharging managerial responsibilities in accordance with article 3.1.(25)(b) of the Regulation (EU) no. 596/2014 on Market Abuse:
 - Ms. Ana Benita Aramendia
 - Ms. Arantza Ezpeleta Puras
 - Ms. Elvira López Prados
 - Mr. Joaquín Ancín Viguiristi
 - Mr. José Entrecanales Carrión
 - Mr. Juan Otazu Aguerri
 - Ms. Marta Simón Benito
 - Mr. Rafael Esteban Fernández de Córdoba
 - Mr. Raimundo Fernández-Cuesta Laborde
 - Mr. Santiago Gómez Ramos

Ms. Yolanda Herrán Azanza

This communication replaces and revokes the list of persons indicated in the last communication dated March 1, 2024 (OIR 27222)

- 30 December 2024: ACCIONA Energía reports of the affirmed rating granted by the rating agency FITCH Ratings
 - Fitch Ratings has today affirmed ACCIONA Energía's Long-Term Issuer Default Rating (IDR) and senior unsecured rating at 'BBB-'. The Outlook on the IDR is Stable.

After 31 December 2024, ACCIONA Energía has published the following communications to CNMV:

- 3 February 2025: ACCIONA Energía submits details of transactions carried out under the Liquidity Agreement between 01/11/2024 and 01/02/2025, inclusive.
 - The transactions reported refer to the fifth quarter of the aforesaid agreement (from 01 November 2024 to 01 February 2025, inclusive)
- 26 February 2025: ACCIONA Energía reports the closing of the sale of hydroelectric assets located in Spain
 - ACCIONA Energía ha anunciado hoy el cierre de la venta de 626MW hidroeléctricos a Endesa, tras recibir las autorizaciones pertinentes. ACCIONA Energía ha recibido aproximadamente €1.000 millones de euros por la transacción. Los 626MW incluidos en la transacción corresponden a 34 centrales hidroeléctricas situadas en Aragón, Soria, Valencia y Navarra, con acuerdos de concesión a largo plazo con una vida media restante de en torno a los 30 años. Las instalaciones son centrales de embalse (56% de la capacidad), fluyentes (30% de la capacidad), y de bombeo (14%), con una producción anual de en torno a los 1,3 TWh. Esta operación se enmarca dentro de la estrategia de rotación de activos de ACCIONA Energía, destacando el valor y la solidez de sus activos en el mercado.

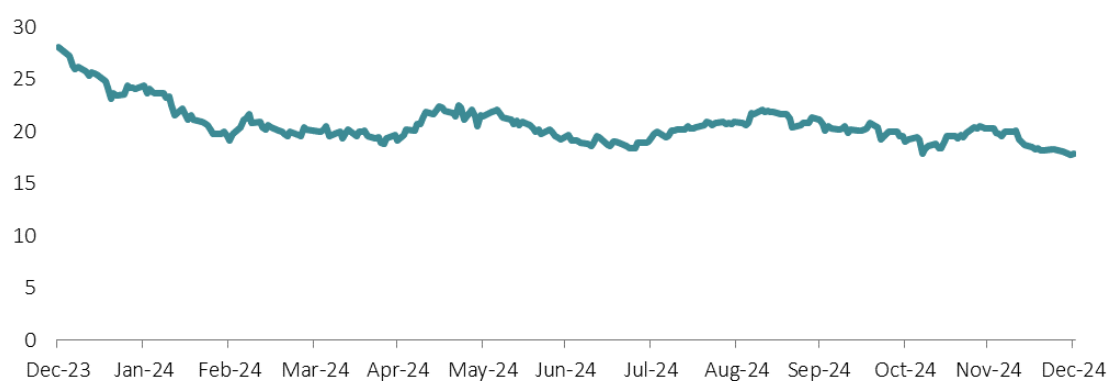
DIVIDEND

At the Annual General Meeting held on 6 June 2024 the Shareholders approved the payment of a dividend of €0.48 per share, resulting in a total distribution of €158 million payable on 20 June 2024.

On 26 February 2025, the Board of Directors of ACCIONA Energía proposed the distribution of a dividend of €143 million (€0.44 per share) based on the results of the 2024 financial year.

SHARE DATA AND SHARE PRICE PERFORMANCE

ACCIONA ENERGÍA SHARE PRICE EVOLUTION (€/SHARE)



KEY SHARE DATA

	31-Dec-24
Price at 31st December 2024 (€/share)	17.80
Price at 29 th December 2023 (€/share)	28.08
Low in FY 2024 (30/12/2024)	17.72
High in FY 2024 (02/01/2024)	27.18
Average daily trading (shares)	514,142
Average daily trading (€)	10,493,009
Number of shares	324,761,830
Market capitalisation 31st December 2024 (€ million)	5,781

| SHARE CAPITAL

As of December 31, 2024, the share capital of Corporación Acciona Energías Renovables, S.A. amounted to €324,761,830, represented by 324,761,830 ordinary shares with a nominal value of €1 each.

The Group holds a total of 364,162 treasury shares as of 31 December 2024, representing 0.112% of the share capital.

CONTACT INFORMATION

INVESTOR RELATIONS DEPARTMENT

- Avenida de la Gran Vía de Hortaleza, 1
28033 Madrid, Spain
- Mail: investors.Energía@acciona.com
- Tel.: +34 91 663 22 88

GLOSSARY OF TERMS

In accordance with Regulation 1606/2002 of the European Parliament and of the Council dated 19 July 2002, all companies governed by the laws of a Member State must prepare their consolidated accounts for each financial year starting on or after 1 January 2005 in conformity with the International Financial Reporting Standards (IFRS) adopted by the European Union if their securities are listed on a regulated market.

ACCIONA Energía's consolidated financial statements are presented in accordance with the International Financial Reporting Standards (IFRS) approved by the European Parliament to date. The consolidated financial statements are based on the individual accounts of Corporación Acciona Energías Renovables, S.A. and its Group companies, and they include the necessary adjustments and reclassifications for harmonisation with EU IFRS.

ACCIONA Energía reports in accordance with International Financial Reporting Standards (IFRS). The information reported refers to the electricity business, which encompasses the promotion, construction, operation and maintenance of renewable generation facilities and sale of the energy produced. All of the power generated by ACCIONA Energía is renewable.

The Alternative Performance Measures or APMs used by ACCIONA Energía in this report are defined below:

EBITDA or gross operating profit: defined as earnings before interest, taxes, depreciation and amortisation, i.e., EBITDA shows the Group's operating result. It is calculated by taking the following items from the consolidated income statement: "net revenue", "other revenue", "cost of goods sold", "personnel expenses", "other operating expenses" and "equity-accounted profit (loss) from analogous activities".

Net financial debt: shows the debt incurred by the Group, but in net terms after discounting cash and similar financial assets. The detailed reconciliation is itemised in the Management Report. It is calculated based on the following consolidated balance sheet items: Current and non-current "Debt securities and other marketable securities", current and non-current "Bank borrowings", current and non-current "Lease obligations", less "Cash and cash equivalents" and "Other current financial assets".

Net financial debt excluding IFRS 16: defined as net financial debt less non-current and current "Lease obligations" on the balance sheet.

Financial debt: shows the gross debt assumed by the Group, i.e. without deducting the associated asset-side items from net financial debt.

Financial debt excluding IFRS 16: defined as financial debt less non-current and current "Lease obligations" in the balance sheet.

Project debt: refers to debt without corporate guarantees in which recourse is limited to the debtor's cash flows and assets. A reconciliation is shown in the section on Net Financial Debt.

Corporate debt: refers to debt with some type of corporate guarantee. It is calculated as Financial Debt minus Project Debt.

Net financial debt/EBITDA: shows the ratio of the Group's net debt to its equity. It is calculated as follows: "Net financial debt" (calculated as explained above) divided by "EBITDA" (explained above).

Gross ordinary investment: The amount invested during the period in acquisitions of property, plant and equipment, intangible assets, investments carried by the equity method, and financial instruments, necessary for the maintenance and growth of operations. It reflects the Group's ability to grow as a result of increasing its cash-generating capacity and earnings from investments in fixed assets for operations. A reconciliation is shown in the Cash Flow section.

Operating cash flow: represents the ability of assets to generate funds in terms of net financial debt. A reconciliation is shown in the Cash Flow section.

Net cash flow from investments: This is defined as Gross Ordinary Investment plus/minus the change in "other payables" associated with suppliers of fixed assets and other related changes that are not cash flows, in addition to the cash flow related to divestments. A reconciliation is shown in the Cash Flow section.

Cash flows from financing and other: Generally, represents the change in Net Financial Debt (excluding IFRS 16) due to causes other than operating and investing activities. A reconciliation is shown in the Cash Flow section.

ANNEX 1: MW BREAKDOWN

31-Dec-24	FY 2024 Installed capacity (MW)					FY 2023 Installed capacity (MW)					Var MWs		
	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
Spain	5,718	5,191	252	-154	5,288	5,839	5,311	252	-154	5,409	-121	-121	-121
Wind	4,630	4,116	246	-152	4,210	4,682	4,169	246	-152	4,263	-53	-53	-53
Hydro	693	693	0	0	693	868	868	0	0	868	-175	-175	-175
Solar PV	333	318	6	0	325	227	213	6	0	219	105	105	105
Biomass	61	61	0	-2	59	61	61	0	-2	59	0	0	0
Storage	2	2	0	0	2	0	0	0	0	0	2	2	2,20
International	9,635	8,439	371	-801	8,009	7,684	6,820	364	-723	6,461	1,951	1,619	1,547
Wind	5,781	5,176	76	-636	4,615	4,705	4,431	69	-637	3,863	1,077	744	752
Mexico	1,076	1,076	0	-150	925	1,076	1,076	0	-150	925	0	0	0
USA	1,431	1,281	23	-141	1,162	1,058	987	4	-142	848	373	294	314
Australia	1,515	1,174	32	-68	1,139	1,077	1,013	32	-68	977	439	162	162
India	164	164	0	-21	142	164	164	0	-21	142	0	0	0
Italy	156	156	0	-39	117	156	156	0	-39	117	0	0	0
Canada	398	368	0	-38	330	181	151	0	-38	113	217	217	217
South Africa	138	138	0	-81	57	138	138	0	-81	57	0	0	0
Portugal	120	120	0	-36	84	120	120	0	-36	84	0	0	0
Poland	101	101	0	-25	76	101	101	0	-25	76	0	0	0
Costa Rica	50	50	0	-17	32	50	50	0	-17	32	0	0	0
Chile	312	312	0	-11	301	312	312	0	-11	301	0	0	0
Croatia	102	102	0	-8	95	30	30	0	-8	23	72	72	72
Hungary	0	0	0	0	0	24	0	12	0	12	-24	0	-12
Vietnam	84	0	21	0	21	84	0	21	0	21	0	0	0
Peru	136	136	0	0	136	136	136	0	0	136	0	0	0
Solar PV	3,600	3,009	295	-149	3,155	2,725	2,135	295	-70	2,360	875	875	795
Chile	610	610	0	0	610	610	610	0	0	610	0	0	0
South Africa	94	94	0	-55	39	94	94	0	-55	39	0	0	0
Portugal	46	46	0	-11	34	46	46	0	-11	34	0	0	0
Mexico	405	0	202	0	202	405	0	202	0	202	0	0	0
Egypt	186	0	93	0	93	186	0	93	0	93	0	0	0
Ukraine	100	100	0	-3	97	100	100	0	-3	97	0	0	0
USA	1,313	1,313	0	0	1,313	1,227	1,227	0	0	1,227	87	87	87
Dominican Rep.	221	221	0	-80	141	58	58	0	0	58	163	163	83
Australia	380	380	0	0	380	0	0	0	0	0	380	380	380
India	245	245	0	0	245	0	0	0	0	0	245	245	245
Solar Thermoelectric (USA)	64	64	0	-16	48	64	64	0	-16	48	0	0	0
Storage (USA)	190	190	0	0	190	190	190	0	0	190	0	0	0
Total Installed capacity	15,354	13,630	623	-956	13,297	13,523	12,131	616	-877	11,870	1,831	1,498	1,427
Total Wind	10,411	9,292	321	-788	8,825	9,387	8,600	315	-789	8,126	1,024	692	699
Total other technologies	4,943	4,338	302	-168	4,472	4,136	3,531	302	-88	3,744	807	807	727

ANNEX 2: PRODUCTION BREAKDOWN

31-Dec-24	FY 2024 Production (GWh)					FY 2023 Production (GWh)					Var % GWh		
	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Equity Acc.	Minorit.	Net	Total	Consol.	Net
Spain	12,353	11,123	591	-273	11,440	11,766	10,146	787	-220	10,713	5%	10%	7%
Wind	9,124	7,914	582	-258	8,237	9,374	7,775	778	-205	8,348	-3%	2%	-1%
Hydro	2,509	2,509	0	0	2,509	1,744	1,744	0	0	1,744	44%	44%	44%
Solar PV	342	322	9	0	331	298	277	9	0	286	15%	16%	16%
Biomass	378	378	0	-15	363	351	351	0	-15	335	8%	8%	8%
Storage	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
International	14,355	12,698	690	-1,684	11,704	13,128	11,287	785	-1,754	10,318	9%	12%	13%
Wind	10,019	9,424	159	-1,519	8,064	9,766	9,168	156	-1,592	7,733	3%	3%	4%
Mexico	2,701	2,701	0	-466	2,235	3,009	3,009	0	-503	2,506	-10%	-10%	-11%
USA	1,968	1,884	12	-202	1,693	1,946	1,881	4	-225	1,659	1%	0%	2%
Australia	1,423	1,287	67	-183	1,171	1,327	1,205	61	-181	1,086	7%	7%	8%
India	362	362	0	-46	315	398	398	0	-51	347	-9%	-9%	-9%
Italy	230	230	0	-58	173	251	251	0	-63	188	-8%	-8%	-8%
Canada	497	413	0	-100	313	466	378	0	-95	284	7%	9%	10%
South Africa	340	340	0	-200	140	352	352	0	-207	145	-3%	-3%	-3%
Portugal	288	288	0	-88	200	271	271	0	-83	188	6%	6%	6%
Poland	224	224	0	-56	168	222	222	0	-56	167	1%	1%	1%
Costa Rica	212	212	0	-74	138	246	246	0	-86	160	-14%	-14%	-14%
Chile	798	798	0	-27	771	846	846	0	-25	821	-6%	-6%	-6%
Croatia	74	74	0	-18	55	74	74	0	-18	55	0%	0%	0%
Hungary	31	0	15	0	15	45	0	22	0	22	-30%	n.m	-30%
Vietnam	260	0	65	0	65	277	0	69	0	69	-6%	n.m	-6%
Peru	611	611	0	0	611	36	36	0	0	36	n.m	n.m	n.m
Solar PV	4,243	3,181	531	-141	3,571	3,268	2,025	629	-139	2,515	30%	57%	42%
Chile	1,064	1,064	0	0	1,064	1,198	1,198	0	0	1,198	-11%	-11%	-11%
South Africa	201	201	0	-118	83	198	198	0	-116	81	2%	2%	2%
Portugal	76	76	0	-19	57	92	44	31	-19	56	-17%	72%	1%
Mexico	636	0	318	0	318	772	0	386	0	386	-18%	n.m	-18%
Egypt	427	0	213	0	213	424	0	212	0	212	1%	n.m	1%
Ukraine	112	112	0	-4	107	105	105	0	-4	101	7%	7%	7%
USA	1,633	1,633	0	0	1,633	424	424	0	0	424	n.m	n.m	n.m
Dominican Rep.	96	96	0	0	96	57	57	0	0	57	70%	70%	70%
Australia	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
India	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Solar Thermoelectric (USA)	92	92	0	-23	69	93	93	0	-23	70	-1%	-1%	-1%
Storage (USA)	0	0	0	0	0	0	0	0	0	0	n.m	n.m	n.m
Total Production	26,708	23,821	1,281	-1,957	23,144	24,894	21,433	1,572	-1,974	21,031	7%	11%	10%
Total Wind	19,143	17,338	741	-1,778	16,301	19,141	16,943	934	-1,796	16,081	0%	2%	1%
Total other technologies	7,565	6,483	540	-180	6,843	5,753	4,490	638	-178	4,950	31%	44%	38%